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Current Report No. 10/2014

Date: 2014-03-20

Issuer's trading name: SERINUS ENERGY INC.

Title: Serinus Year-End 2P Reserves Increase 119%

Legal basis: other regulations

Content:

Pursuant to Article 62.8 of the Act of 29 July 2005 on Public Offering [...] the Management of SERINUS ENERGY INC. ("Serinus" or the "Company") informs that in Canada via the SEDAR system it has published information concerning results of the year-end evaluation of its oil and gas reserves. The evaluation was prepared by RPS Energy Canada Ltd. ("RPS") in accordance with Canadian National Instrument 51-101 – Standards of Disclosure for Oil and Gas Activities, and includes the reserves in Serinus' Ukraine licences, and in its Tunisian properties.

Below the Company presents brief summary of Company's reserves (more detailed information contains attachment to this report).

All of the reserves volumes as well as the net present values attributed to the Ukraine Reserves disclosed herein, refer to Serinus' 70% effective ownership interest in the assets through its 70% indirect ownership in KUB-Gas LLC ("KUB-Gas"), which owns and operates the five licence areas near the City of Lugansk in northeast Ukraine.

Highlights

- 1P reserves increased 59%, and their after-tax value discounted at 10% increased by 48% over year end 2012.
- 2P reserves increased 119%, and the after-tax value discounted at 10% increased by 88% over year end 2012.
- 3P reserves increased 129%, and the after-tax value discounted at 10% increased by 77% over year end 2012.
- The main driver for these increases was the acquisition of Winstar Resources in mid-2013, which added 1P, 2P and 3P reserves of 3.74, 11.5 and 23.9 million barrels of oil equivalent ("MMboe") respectively (as evaluated at year-end 2013).
- Overall reserves growth (net of production) in Ukraine was slightly negative, due to downward revisions of 1.95 and 4.2 Bcf (1P and 2P respectively) to the gas reserves assigned to the K-7 well. The 2013 reserves were estimated using new test data obtained in 2013 which indicated the extent of the pool was more limited than estimated based on the 2012 test data.
- Average production (including the Tunisia production averaged over the entire calendar year) for 2013 was 4,081 barrels of oil equivalent per day ("boe/d"), with an exit rate of 4,986 boe/d compared to 2,655 boe/d and 3,154 boe/d respectively for 2012.

- The Reserves Life Index (“RLI”) for 1P and 2P reserves is 4.7 years and 11.3 years respectively (using 2013 exit production rates).

This text contains selected excerpts from the original news release in English, which has been filed by Company in Canada (country of its registered office) by way of the SEDAR system and is available at the website www.sedar.com by entering the Company name at http://www.sedar.com/search/search_form_pc_en.htm. The Polish translation of the entire text of the news release is available at the website: www.serinusenergy.com

Attachment to current report No 10 2014

All of the reserves volumes as well as the net present values attributed to the Ukraine Reserves disclosed herein, refer to Serinus' 70% effective ownership interest in the assets though its 70% indirect ownership in KUB-Gas LLC ("KUB-Gas"), which owns and operates the five licence areas near the City of Lugansk in northeast Ukraine.

Company Reserves – Using Forecast Prices

	2013			2012			YoY Change (%)
	Oil/Liquids (Mbbbl)	Gas (MMcf)	BOE (Mboe)	Oil/Liquids (Mbbbl)	Gas (MMcf)	BOE (Mboe)	
Total Company							
Proved							
Producing	1,681	21,087	5,195	129	18,533	3,281	58%
Non-Producing	58	3,772	687	26	5,458	935	-27%
Undeveloped	1,097	9,163	2,624	49	6,934	1,205	118%
Total Proved (1P)	2,836	34,023	8,507	203	30,926	5,358	59%
Probable	5,813	37,350	12,038	287	22,383	4,017	200%
Total Proved & Probable (2P)	8,650	71,373	20,545	490	53,308	9,375	119%
Possible	9,762	56,912	19,247	696	43,663	7,973	141%
Total Proved, Probable & Possible (3P)	18,411	128,284	39,792	1,186	96,972	17,348	129%
Ukraine (70% SEN Working Interest)							
Proved							
Producing	75	17,094	2,924	129	18,533	3,281	-11%
Non-Producing	26	3,538	616	26	5,458	935	-34%
Undeveloped	33	7,154	1,225	49	6,934	1,205	2%
Total Proved (1P)	134	27,787	4,765	203	30,926	5,358	-11%
Probable	234	24,411	4,302	287	22,383	4,017	7%
Total Proved & Probable (2P)	368	52,198	9,067	490	53,308	9,375	-3%
Possible	487	38,090	6,835	696	43,663	7,973	-14%
Total Proved, Probable & Possible (3P)	854	90,288	15,902	1,186	96,972	17,348	-8%
Tunisia							
Proved							
Producing	1,606	3,993	2,271				
Non-Producing	32	234	71				
Undeveloped	1,064	2,009	1,399				
Total Proved (1P)	2,702	6,236	3,742				
Probable	5,580	12,939	7,736				
Total Proved & Probable (2P)	8,282	19,175	11,478				
Possible	9,275	18,822	12,412				
Total Proved, Probable & Possible (3P)	17,557	37,996	23,890				

Net Present Value – After Tax, Using Forecast Prices, 10% Discount Rate

	2013			2012		
	0%	10%	15%	0%	10%	15%
	<i>(US\$ millions)</i>			<i>(US\$ millions)</i>		
Total Company						
Proved						
Producing	170.9	142.4	131.5	122.0	92.2	82.2
Non-Producing	16.1	13.5	12.3	35.1	27.3	24.5
Undeveloped	60.5	33.0	24.8	20.6	7.8	4.1
Total Proved (1P)	247.4	188.9	168.6	177.6	127.4	110.7
Probable	439.9	216.8	168.5	185.4	88.7	67.5
Total Proved & Probable (2P)	687.3	405.8	337.1	363.0	216.4	178.2
Possible	755.5	259.9	183.8	400.9	160.0	115.5
Total Proved, Probable & Possible (3P)	1,442.8	665.7	520.9	763.9	376.1	293.7
Ukraine (70% SEN Working Interest)						
Proved						
Producing	107.8	86.5	78.9	122.0	92.2	82.2
Non-Producing	17.0	13.9	12.6	35.1	27.3	24.5
Undeveloped	20.7	10.8	7.7	20.6	7.8	4.1
Total Proved (1P)	145.5	111.2	99.2	177.6	127.4	110.7
Probable	168.0	87.1	68.5	185.4	88.7	67.5
Total Proved & Probable (2P)	313.5	198.3	167.7	363.0	216.4	178.2
Possible	296.4	122.1	88.9	400.9	160.0	115.5
Total Proved, Probable & Possible (3P)	609.9	320.4	256.6	763.9	376.1	293.7
Tunisia						
Proved						
Producing	63.1	55.9	52.6			
Non-Producing	(0.9)	(0.4)	(0.3)			
Undeveloped	39.7	22.2	17.1			
Total Proved (1P)	101.9	77.7	69.4			
Probable	271.9	129.7	100.0			
Total Proved & Probable (2P)	373.8	207.5	169.4			
Possible *	459.1	137.8	94.9			
Total Proved, Probable & Possible (3P)	832.9	345.3	264.3			

Finding and Development Costs (“F&D”)

Finding and Development (F&D) Costs			
		1P	2P
Exploration and Development Costs	<i>(M\$)</i>	75,560	75,560
Net Change in Future Development Costs	<i>(M\$)</i>	<u>(21,003)</u>	<u>(21,003)</u>
Total Finding & Development Costs	<i>(M\$)</i>	54,557	54,557
Reserve Additions (excluding acquisition)	<i>(Mboe)</i>	<u>914</u>	<u>1,399</u>
Finding & Development Costs	<i>(\$/boe)</i>	\$59.68	\$38.99
Finding, Development and Acquisition (FD&A) Costs			
		1P	2P
Exploration and Development Costs	<i>(M\$)</i>	75,560	75,560
Acquisition/Disposition Costs	<i>(M\$)</i>	99,518	99,518
Net Change in Future Development Costs	<i>(M\$)</i>	<u>8,897</u>	<u>36,637</u>
Total Finding & Development Costs	<i>(M\$)</i>	183,975	211,715
Reserve Additions	<i>(Mboe)</i>	<u>4,981</u>	<u>13,485</u>
Finding & Development Costs	<i>(\$/boe)</i>	\$36.94	\$15.70

Reserve Evaluator Price Forecasts

RPS used the following commodity price forecasts in preparing its evaluation of Serinus' oil and gas properties.

	Ukraine - excl. VAT		
	Brent (US\$/Bbl)	Condensate (US\$/Bbl)	Gas (\$/Mcf)
2014	105.21	87.95	9.50
2015	100.55	84.05	11.17
2016	95.77	80.06	10.64
2017	95.51	79.84	10.61
2018	97.42	81.44	10.82
2019	99.37	83.06	11.04
2020	101.35	84.73	11.26
2021	103.38	86.42	11.48
2022	105.45	88.15	11.71
2023	107.56	89.91	11.94
2024	109.71	91.71	12.18
2025	111.90	93.54	12.42
2026	114.14	95.41	12.67
2027	116.42	97.32	12.92
2028	118.75	99.27	13.18
2029	121.13	101.25	13.45
2030	123.55	103.28	13.72
2031	126.02	105.35	13.99
2032	128.54	107.45	14.27
2033	131.11	109.60	14.55
2034	133.74	111.79	14.85
2035	136.41	114.03	15.14
2036	139.14	116.31	15.45