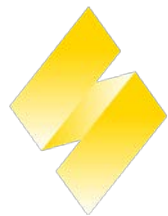


[www.serinusenergy.com](http://www.serinusenergy.com)

# Serinus Energy plc

## Financial results for the 6 months ended 30 June 2024

12 August 2024



**SERINUS**  
ENERGY PLC



# Serinus Energy

## Overview - Large and Diversified Onshore Asset Base

### Untapped potential & growth

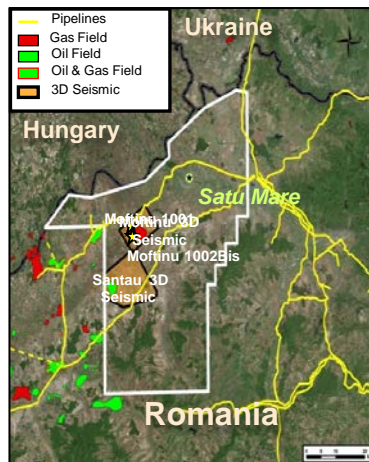
- Romania (100%) Satu Mare concession in northwest Romania - 2,950km
  - Strong asset base including 100% owned gas plant, replacement cost \$15mm
- Tunisia Production from two concessions: Sabria and Chouech Es Saida fields
  - Sabria (45% WI) is a large light oil field with 445 MMboe In-place (P50) with only 1.6% produced to date
  - Chouech Es Saida (100% WI) contains an aerially extensive (~125 km<sup>2</sup>) and thick (~50 m) basin-floor fan – excellent longer-term gas exploration potential within close proximity to the underutilized Nawara Gas Pipeline
- Multiple investment opportunities for organic growth funded by existing production
- During the period, the Company completed an oil lifting of 62,930 bbl, receiving \$3.2 million (net of monthly \$500k prepayments pre-lifting), two more liftings are planned in 2024 with the next lifting confirmed to occur in mid-August 2024
- Company remains debt free with capital investments in 2024 to be funded from free cashflow, the Sabria W-1 sidetrack is expected to increase hydrocarbon production
- **Company currently valued at US\$0.47/boe<sup>1,2</sup> (Sector Average US\$8.36/boe)** of 2P Reserves with a Reserve Life Index of 27.6 years<sup>3</sup>
- Strong corporate cost control, low operating costs, attractive fiscal terms, and onshore location with strong commodity prices

1. As per independent Reserves Report prepared by Gaffney, Cline & Associates as at 31 December 2023; gas resources converted to boe using a conversion factor of 6mcf/1 bbl  
2. Based on Serinus Energy plc Market Cap of £2.24 million as of 6 August 2024 and converted at a USD/GBP exchange rate of 1.269  
3. Calculated by taking 2023 2P reserve estimate of 6.0mmboe divided by H1 2023 annualized total production of 217,359 Boe

# Key Assets

## Romania

- Satu Mare concession in NW Romania - 2,950km<sup>2</sup>
- Pannonian Basin on trend with discovered and producing oil & gas fields and close to infrastructure – multiple play opportunities
- Moftinu Gas Project first gas achieved in April 2019



### Reserves/Resources/Production<sup>1</sup>

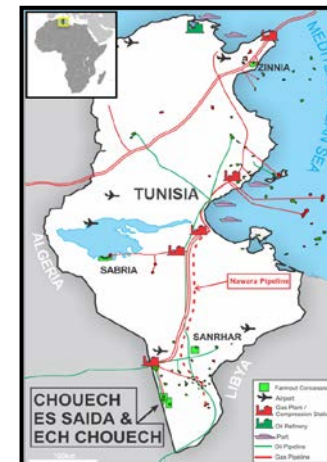
Proved + Probable Reserves:	0.36 MMboe
2C Contingent Resources:	0.72 MMboe
Production:	48 boe/d <sup>2</sup>

### Growth Opportunities

- The Moftinu gas field has produced over 9.5 Bcf of gas (as end of 2023), earning over US\$94 million in revenue and over US\$40 million in funds from operations
- The Concession has 7 identified play-types/areas with multiple oil and gas discoveries over the concession area
- Serinus is established in Romania, has a full management team that has extensive experience in operating within the country and enjoys strong working relationships with all regulatory bodies

## Tunisia

- Production from 2 concessions: Sabria and Chouech Es Saida fields
- Sabria (45%) is a large Ordovician light oil field with 445 MMbbl OIIP (P50)
- Chouech contains aerially extensive (~125 km<sup>2</sup>) and thick (~50 m) basin-floor fan – excellent longer-term gas exploration potential



### Reserves/Resources/Production<sup>1</sup>

Proved + Probable Reserves:	5.63 MMboe
2C Contingent Resources:	2.32 MMboe
Production:	559 boe/d <sup>2</sup>

### Growth Opportunities

- Major oil development potential at Sabria with production enhancement through the introduction of artificial lift to existing well inventory is underway
- Chouech Es Saida has exploration opportunities for both oil & gas development

1. As per independent Reserves Report prepared by Gaffney, Cline & Associates as at 31 December 2023  
 2. H1 2024 Average production – H1 2024 Financial Statements

# H1 2024 Results – 6 Months Ended 30 June 2024

## Operational Highlights

### H1 2024 Operational Highlights

- Production for the period averaged 607 boe/d, totaling 110,474 boe comprising:
  - Romania – 48 boe/d
  - Tunisia - 559 boe/d
- Tunisia production increased in H1 2024 by 4.9% versus H1 2023 following active management of the artificial lift systems, optimising production rates at the Chouech Es Saida field - artificial lift in the field has been successful and average pump life has increased from 8 months to over 24 months
- Sabria W-1 well sidetrack and artificial lift targeted for Q4 2024/Q1 2025
  - All long-lead items are now in country waiting on rig availability
  - Successful completion of the sidetrack is expected to materially increase net Tunisia hydrocarbon production
- The Sabria N-2 well is dewatering at a slow rate and the Company remains in discussions with its partner regarding stimulation techniques to enhance the dewatering of this well

# H1 2024 Results – 6 Months Ended 30 June 2024

## Operational Highlights

### H1 2024 Operational Highlights – continued

- In Romania - granted an exploration phase extension to the Satu Mare in October 2023 Concession in Romania. The Moftinu gas field has been declared a Commercial Area, all other areas of the Concession remain Exploration Area. The exploration period extension is in two phases
  - The first phase of the extension is mandatory and is two years in duration starting on 28 October 2023 with a work commitment of reprocessing of 100 kilometres of legacy 2D seismic as well as a 2D seismic acquisition program of 100 kilometres including processing the acquired seismic data
  - The second phase of the extension is optional and is two years in duration starting on 28 October 2025 with a work commitment of drilling one well within the concession area with no total drilling depth requirement stipulated.
- In the Moftinu field in Romania, a reservoir review has identified a number of additional gas zones in the current wells to be brought into production via short interventions using a light workover rig
- The Canar-1 water injection well is currently injecting all produced water volumes from the Moftinu field, delivering approximately \$600,000 of annual water disposal cost savings in 2023

# H1 2024 Results – 6 Months Ended 30 June 2024

## Financial Highlights

### H1 2024 Financial Highlights

- Revenue for the six months ended 30 June 2024 was \$8.8 million (H1 2023: \$8.9 million) from production of 110,474 boe
- Gross profit for the six months ended 30 June 2024 was \$1.7 million (H1 2023: \$0.8 million)
- EBITDA for the six months ended 30 June 2024 was \$1.6 million (H1 2023: \$0.5 million)
- Funds generated from Operations for the six months ended 30 June 2024 was \$1.3 million (H1 2023: Funds used in Operations \$0.4 million)
- G&A for the six months ended 30 June 2024 decreased to \$1.8 million or \$16.66/boe (H1 2023: \$2.7 million or \$22.54/boe)
- Net loss for the six months ended 30 June 2024 was \$1.3 million (H1 2023: net loss \$3.2 million)
- Capital expenditures of \$0.3 million for six months ended 30 June 2024 (H1 2023: \$3.1 million), comprising:
  - Tunisia – \$0.3 million
  - Romania – nil

# H1 2024 Results – 6 Months Ended 30 June 2024

## Financial Highlights

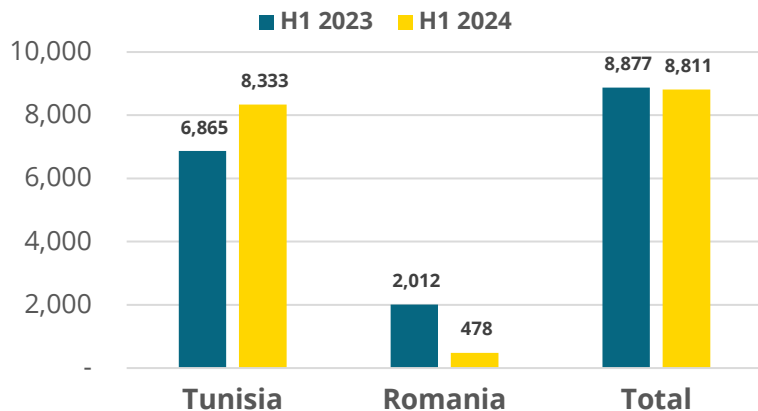
### H1 2024 Financial Highlights- continued

- The Company realised a net price of \$80.13/boe for the six months ended 30 June 2024 (H1 2023: \$74.93/boe) comprising:
  - Realised oil price – \$84.07/bbl (H1 2023: \$74.75/bbl)
  - Realised natural gas price - \$11.06/Mcf (H1 2023: \$12.56/Mcf)
- The Group's operating netback for the six months ended 30 June 2024 was \$32.43/boe (H1 2023: \$31.18/boe), comprising:
  - Romania operating netback – negative \$54.32/boe (H1 2023: \$12.53/boe)
  - Tunisia operating netback – \$39.71/boe (H1 2023: \$36.47/boe)
- Cash balance as at 30 June 2024 was \$1.0 million

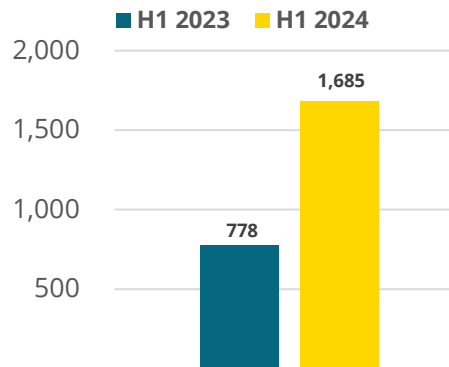
# Revenue and Costs of Sales

## Strong Financial Performance

### Revenue (\$'000)



### Gross Profit (\$'000)



### Revenue:

- Revenue \$8.8mm (H1 2023: \$8.9mm) impacted by lower production offset by higher oil prices

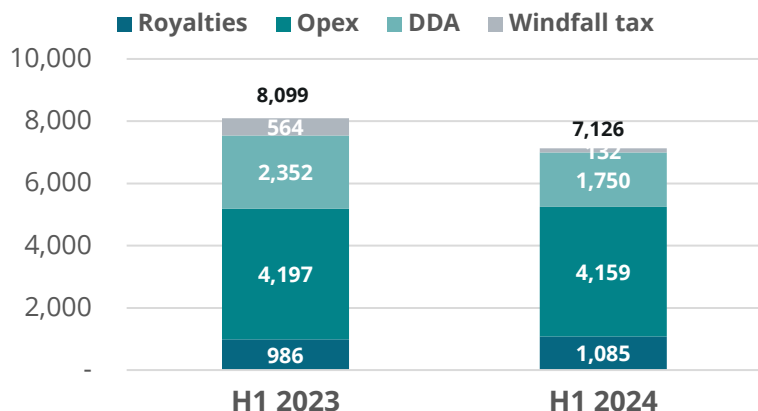
### Cost of sales:

- Decreased to \$7.1mm (H1 2023: \$8.1mm), due to lower opex, windfall tax, and DDA offsetting higher royalties

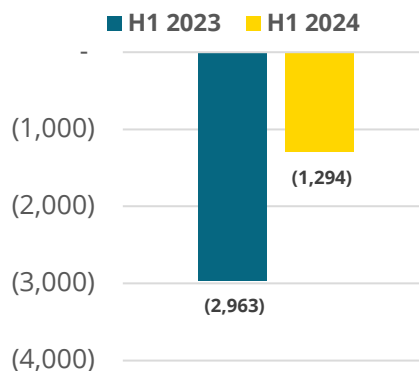
### Gross profit:

- Gross profit of \$1.7mm (H1 2023: \$0.8mm)

### Cost of Sales (\$'000)



### Net income (\$'000)



### Net income for the period:

- Net loss of \$1.3 million (H1 2023: net loss of \$3.2mm)

1. Windfall tax for Romania gas production only

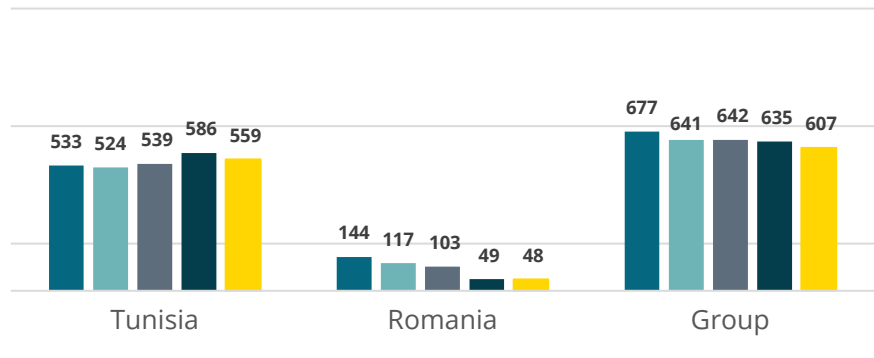


# Production and Realised Prices

## Stable Production in Tunisia and Stable Commodity Prices

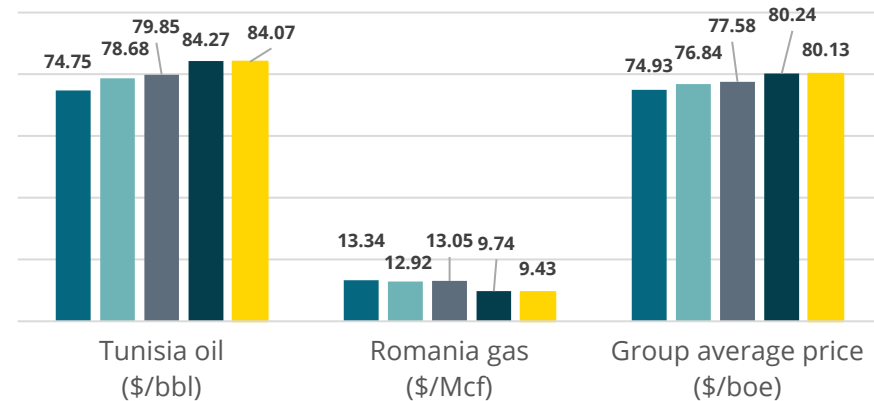
### Average Production Volume (boe/d)

■ 6M 2023 ■ 9M 2023 ■ 12M 2023 ■ 3M 2024 ■ 6M 2024



### Average Realised Price

■ 6M 2023 ■ 9M 2023 ■ 12M 2023 ■ 3M 2024 ■ 6M 2024



### Average production volume:

- Group production of 607 boe/d, total H1 2024 production 110,474 boe
  - Romania: 48 boe/d
  - Tunisia: 559 boe/d
- Romania: production decrease due to natural declines with only one well producing. Two wells are awaiting recompletion to access “behind pipe” volumes
- Tunisia: increased production 4.9% versus H1 2023 due to workover programme and reservoir management

### Average realised price:

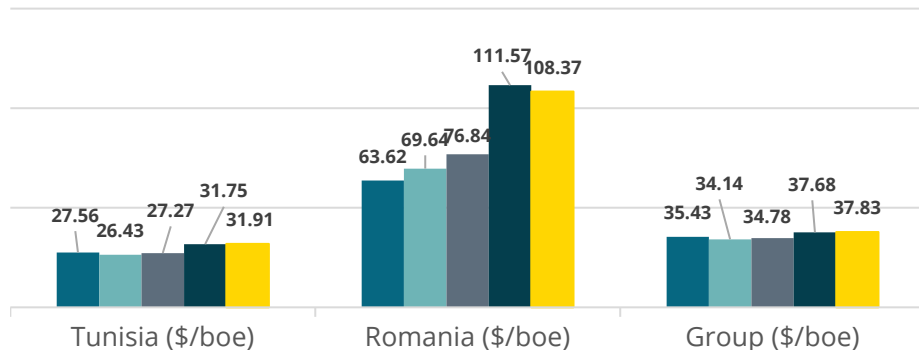
- Group average realised price of \$80.13/boe, reflecting higher realized oil price more than offsetting lower gas prices in Romania versus H1 2023
  - Romania: average gas price of \$9.43/Mcf
  - Tunisia: average crude oil price \$84.07/bbl

# Production Expense and Netbacks

## Stable Production in Tunisia and Stable Commodity Prices

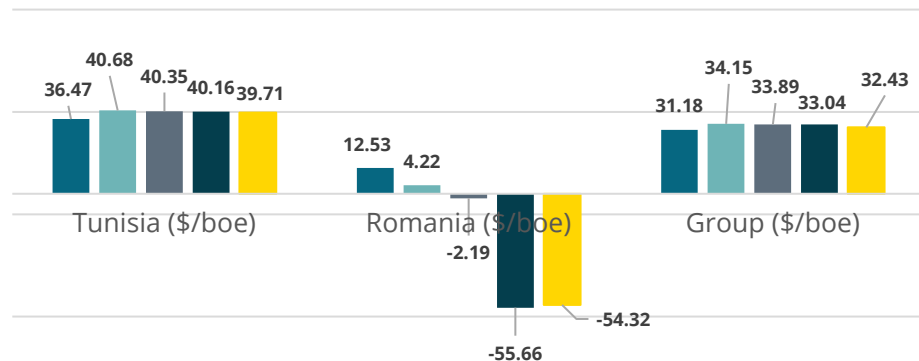
### Production Expense (\$/boe)

■ 6M 2023 ■ 9M 2023 ■ 12M 2023 ■ 3M 2024 ■ 6M 2024



### Operating Netback (\$/boe)

■ 6M 2023 ■ 9M 2023 ■ 12M 2023 ■ 3M 2024 ■ 6M 2024



### Production expense:

- Total production expense \$4.2mm (H1 2023: \$4.2mm)
  - Tunisia \$3.2mm
  - Romania \$0.9mm
- Unit production expense \$37.83/boe
  - Tunisia: \$31.91/boe
  - Romania: \$108.37/boe

### Operating netback:

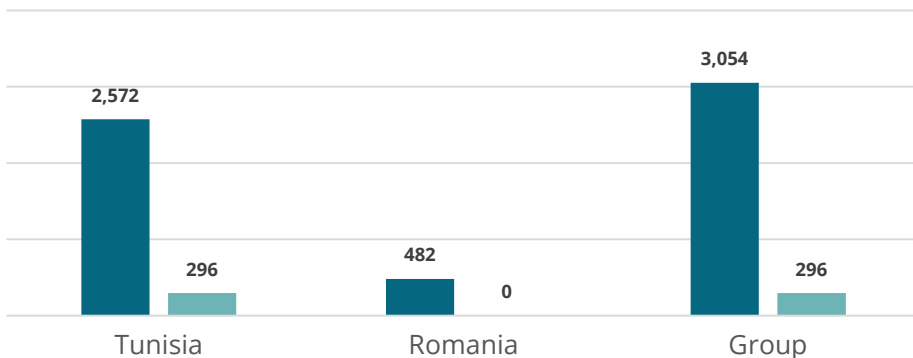
- Group operating netback of \$32.43/boe – reflects impact of lower gas prices and production volumes in Romania versus the comparative period offset by higher oil prices and production volumes in Tunisia, with an average realised price of \$80.13/boe
  - Tunisia: \$39.71/boe
  - Romania: negative \$54.32/boe

# CAPEX and Funds from Operations

## Execution of Tunisian Artificial Lift Programme

### Capital Expenditure (\$'000)

■ 6M 2023 ■ 6M 2024



### Capital expenditure:

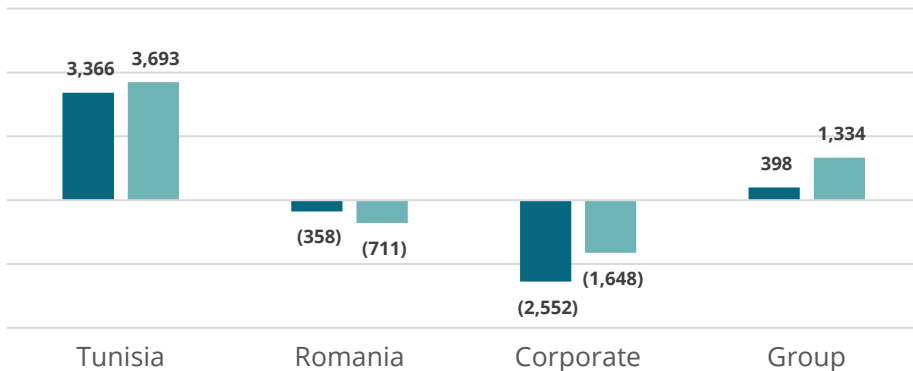
- Group capital expenditure of \$0.3 million all of which was in Tunisia

### Funds from operations:

- Group: Funds generated from Operations \$1.3mm
  - Tunisia: \$3.7mm
  - Romania: \$(0.7)mm
  - Corporate: \$(1.6)mm

### Funds from Operations (\$'000)

■ 6M 2023 ■ 6M 2024



### EBITDA:

- EBITDA: \$1.6mm (H1 2023: \$0.5mm)

# Environmental and Safety

## A continued focus on the environment in 2024

- Successfully conducted operations in the period with no Lost-Time Incidents
- Modern and efficient gas plant at Moftinu minimises fugitive emission and electrical consumption
- Installation of solar panels at Moftinu to further reduce electrical consumption from national grid
- Strict environmental monitoring at the Company's Tunisian facilities exceeds local requirements
- Annual Environmental inspections by local regulators
- Fugitive gas emissions have been audited by third party independent consultants for over 11 years

### Tunisia

No Lost-Time Incidents

3,170 days

### Romania

No Lost-Time Incidents

1,934 days<sup>1</sup>

1. Since initiation of production at the Moftinu facility on 26 April 2019



# Summary

## Production and Growth

Continuing cash generation enables the company to continue to invest in projects to deliver future growth



- Continued stable cashflow generation coupled with strong cost control
- Large asset base provides opportunity for organic development and exploration
- Existing production funds core business and near-term exploration and development
- Capital plans in 2024 offer excellent opportunities for growth
  - In Tunisia, the Sabria N-2 well has been recompleted. The fractures are de-watering and acid stimulation is being considered
  - All long-lead items for the Sabria W-1 sidetrack are in country and awaiting rig availability
  - WIN-12bis artificial lift to be undertaken in 2025 that is expected to further increase Tunisia production
  - In Romania, based on the results of the block-wide geological and geophysical study, the Company will devise a 2D seismic program, targeting the best exploration prospects
- Longer term exploration opportunities provide “blue-sky upside”
- Management focused on efficient capital allocation for growth and cost control

## CONTACT INFO

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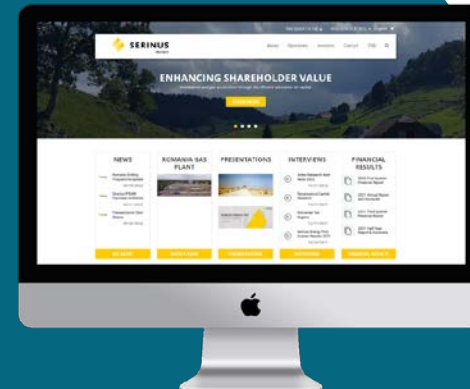
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